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UNITED STATES BANKRUPTCY COURT
NORTHERN DISTRICT OF CALIFORNIA
SAN FRANCISCO DIVISION

In re:

PG&E CORPORATION,

- and -

**PACIFIC GAS AND ELECTRIC
COMPANY,**

Debtors.

- Affects PG&E Corporation
- Affects Pacific Gas and Electric Company
- Affects both Debtors

* All papers shall be filed in the Lead Case,
No. 19-30088 (DM).

Bankruptcy Case
No. 19-30088 (DM)

Chapter 11

(Lead Case)
(Jointly Administered)

**DEBTORS' OBJECTION TO MOTION BY
TURN FOR APPOINTMENT OF
OFFICIAL COMMITTEE OF
RATEPAYER CLAIMANTS**

Docket Ref.: 1324
Hearing Date: May 8, 2019
Time: 9:30 a.m. (Pacific Time)
Place: United States Bankruptcy Court
Courtroom 17, 16th Floor
San Francisco, CA 94102
Judge: Hon. Dennis Montali

1 PG&E Corporation (“**PG&E Corp.**”) and Pacific Gas and Electric Company
2 (the “**Utility**”), as debtors and debtors in possession (collectively, “**PG&E**” or the “**Debtors**”) in the
3 above-captioned chapter 11 cases (the “**Chapter 11 Cases**”), hereby submit this Objection
4 (the “**Objection**”) to the *Motion by TURN for Appointment of Official Committee of Ratepayer*
5 *Claimants Pursuant to 11 U.S.C. §§ 1102(a)(2), 105(a); Memorandum of Points & Authorities*, dated
6 April 10, 2019 [Docket No. 1324] (the “**Motion**¹”). In support of the Objection, the Debtors submit
7 the Declaration of Bruce T. Smith (the “**Smith Declaration**”), filed contemporaneously herewith.
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27 ¹ Capitalized terms used but not otherwise herein defined shall have the meanings ascribed to such
terms in the Motion.
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MEMORANDUM OF POINTS AND AUTHORITIES

I. PRELIMINARY STATEMENT

As the Debtors continue to administer these Chapter 11 Cases, they remain firmly committed to providing their approximately 16 million customers with the safe and reliable natural gas and electric service they expect and deserve. As provided by the California Constitution and the California Legislature, one of the primary means by which the Utility’s customers can and do provide their view and input on the Utility’s public utility services is through the California Public Utilities Commission (“CPUC”).² TURN and the entities supporting its Motion have been and continue to be active participants in CPUC proceedings, which provide not only a forum for TURN and such other entities to present and litigate their positions on behalf of their constituencies, but also provide a statutory means for them to receive compensation for their costs of intervention.³ The Debtors continue to fully support the rights and opportunities for TURN and other consumer representatives to fully participate in CPUC proceedings, including those current proceedings relating to safety and reliability that TURN and other interested parties are actively participating in currently.

However, the critical and determinative facts before the Court today have not changed from the time that TURN previously sought the appointment of a ratepayer committee in the Utility's 2001 chapter 11 case and such an extraordinary remedy remains unnecessary and unwarranted here. As the Court correctly held in 2001 and remains true today, the Debtors' customers generally do not hold prepetition claims against the estates in their capacities as ratepayers; rather, from time to time they are entitled to recover credits as determined by the CPUC in the form of rate adjustments to their monthly billing statements.⁴ See *In re Pacific Gas & Electric Company*, Case No. 01-30923 (DM), at 6 (Bankr. N.D. Cal. May 18, 2001) [Docket No. 599] (the "2001 Decision").

² See Cal. Const. art. XII, § 1 and Cal. Pub. Utils. C. § 20(a).

³ See Cal. Pub. Utils. C. § 1801.

⁴ The Debtors recognize that certain ratepayers may otherwise hold claims against the estates in other capacities, including claims arising out of or relating to the Northern California Wildfires; however, to the extent any ratepayers hold claims in such other capacities, the Debtors submit, and it is not contested by TURN, that the interests of such parties are more than adequately represented by the

1 Notwithstanding the Court’s prior 2001 Decision, TURN, in an attempt to manufacture
2 some support for its Motion, cites to the fact that certain of the Utility’s customers are entitled to
3 receive annual credits in their upcoming billing cycles on account of greenhouse gas (“GHG”)
4 allowance auctions as the sole differentiating factor from 2001 and evidence, in TURN’s view, that
5 the ratepayers now hold prepetition claims against the Utility as defined under section 101(5) of the
6 Bankruptcy Code – ***however, the amounts cited by TURN as being “owed” have been continuously***
7 ***credited and continue to be credited to the rates of ratepayers as reflected in the applicable Utility***
8 ***tariffs and rate schedules.*** See Smith Decl. at 3. Any additional amounts that have been or in the
9 future are determined by the Utility’s regulatory authorities to be credited to the ratepayers in the form
10 of rate adjustments will be issued or applied by the Utility in accordance with its applicable tariffs and
11 rate schedules as required under CPUC rulings and regulations and as previously authorized by the
12 Court on a final basis in connection with the Debtors’ Public Purpose and Customer Programs
13 Motion.⁵ Furthermore, as previously set forth in the Public Purpose and Customer Programs Motion,
14 these credits and rate adjustments represent funds that are collected and remitted under California’s
15 GHG emissions reduction programs and rules and, therefore, are mandated by state law. See Public
16 Purpose and Customer Programs Motion, at 33–34. And the Debtors fully intend to comply with their
17 ongoing regulatory obligations, including with respect to rates and rate adjustments, as mandated by
18 the CPUC and otherwise required under the law.

19 Moreover, even if the Utility was not continuing to issue the credits and rate
20 adjustments cited by TURN (which it is), the ratepayers still would not hold prepetition claims against
21 the estates. The CPUC already has concluded that the GHG credits are ***not*** “refunds” owed to

22 Official Committee of Unsecured Creditors or the Official Committee of Tort Claimants that have
23 been appointed in these Chapter 11 Cases.

24 ⁵ The “**Public Purpose and Customer Programs Motion**” refers to the *Motion of Debtors Pursuant*
25 *to 11 U.S.C. §§ 105(a), 363(b), and 507(a) and Fed. R. Bankr. P. 6003 and 6004 for Interim and Final*
26 *Orders (i) Authorizing Debtors to (a) Maintain and Administer Customer Programs, Including Public*
27 *Purpose Programs, and (b) Honor any Prepetition Obligations Relating Thereto, and (ii) Authorizing*
28 *Financial Institutions to Honor and Process Related Checks and Transfers* [Docket No. 16], which
was approved by the Court on a final basis by order dated March 12, 2019 [Docket No. 843] (the
“**Final Public Purpose and Customer Programs Order**”).

1 individual customers under California utility law. See CPUC Decision No. 18-03-017 (“GHG
2 allowance proceeds are not analogous to the funds found to qualify as ‘rate refunds’ in *California*
3 *Manufacturer’s Association v. Public Utilities Commission*, 24 Cal3d. 836 (1979) and *Assembly v.*
4 *Public Utilities Commission* (1995 23 Cal.4th 87.”).

5 Furthermore, as was similarly the case in 2001, TURN is not suggesting that its
6 proposed ratepayer committee be comprised of any of the individuals or small business owners that
7 TURN argues may be prepetition creditors of the estates; rather, TURN suggests that such a committee
8 should be comprised of special interest groups that are not creditors themselves and do not owe
9 financial fiduciary duties to, or maintain agency relationships with, the ratepayers they would purport
10 to represent. Such groups have their own mandates, agendas, and interests in the outcome of the
11 Debtors’ Chapter 11 Cases and pursuing or representing those going forward interests is not a proper
12 purpose for appointing of an official committee. As the Court previously stated in 2001, “having an
13 interest in a result (as all ratepayers do), does not rise to the level of having a claim as defined in the
14 Bankruptcy Code.” 2001 Decision, at 8.

15 Finally, as the Court also noted in the 2001 Decision, the ratepayers have other options
16 available to them to safeguard and adequately represent their interests and, therefore, the extreme
17 remedy of appointing a third official committee in these Chapter 11 Cases is not necessary or
18 warranted. TURN and the other special interest and advocacy groups cited in their Motion are
19 certainly capable of addressing the concerns of ratepayers in the appropriate fora, including in the
20 appropriate legislative and regulatory bodies. As the Court previously observed, “Whatever benefits
21 may be ordered by regulatory agencies such as the California Public Utilities Commission (“CPUC”)
22 will no doubt follow proceedings before such a body, and the right of ratepayers or others to be heard
23 there will be established under applicable non-bankruptcy law.” 2001 Decision, at 6–7. To the extent
24 those interests are impacted here in these Chapter 11 Cases, section 1129(a)(6) of the Bankruptcy Code
25 generally requires the Debtors receive the approval of the CPUC with respect to rate changes proposed
26 in connection with a chapter 11 plan – and the CPUC (as well as other governmental and regulatory
27 agencies) have been actively involved and well represented in these Chapter 11 Cases. To the extent
28 any customers *arguendo* are creditors of the estates in their capacities as ratepayers (and the Debtors

1 submit that they are not), they are already represented by the two official Committees appointed in
2 these Chapter 11 Cases, most specifically the Official Committee of Unsecured Creditors, which was
3 appointed as a fiduciary for all unsecured creditors at large in these Chapter 11 Cases and is more than
4 capable of adequately representing the interests of the individuals and small business owners cited by
5 TURN.

6 The undisputed facts demonstrate that the U.S. Trustee's conclusion was correct, and
7 that the extraordinary remedy of appointing a third official committee to represent ratepayers who are
8 not creditors or claimants in these Chapter 11 Cases is not warranted for substantially the same reasons
9 as the Court found in the 2001 Decision. Therefore, the Court should reject TURN's arguments and
10 deny the Motion.

11 **II. BASIS FOR RELIEF**

12 The appointment of an additional committee under section 1102(a)(2) is considered an
13 "extraordinary remedy." *See In re Nat'l R.V. Holdings, Inc.*, 390 B.R. 690, 695 (Bankr. C.D. Cal.,
14 2008); *see also In re Enron Corp.*, 279 B.R. 671 (Bankr. S.D.N.Y. 2002), *aff'd sub nom. Mirant Ams.*
15 *Energy Mktg., L.P. v. Official Comm. of Unsecured Creditors of Enron Corp.*, 2003 U.S. Dist. LEXIS
16 18149 (S.D.N.Y. Oct. 9, 2003); *In re Dana Corp.*, 344 B.R. 35, 38 (Bankr. S.D.N.Y. 2006). The
17 movant has the burden of proving that the appointment of an additional committee is necessary to
18 insure "adequate representation" of the moving party. *See In re Nat'l R.V. Holdings, Inc.*,
19 390 B.R. at 695; *see also In re Enron Corp.*, 279 B.R. at 685; *In re Dow Corning Corp.*, 194 B.R. 121
20 (Bankr. E.D. Mich. 1996), *rev'd on other grounds*, 212 B.R. 258 (E.D. Mich. 1997). The
21 determinative factors in considering the adequacy of representation are:

- 22 (a) The ability of the existing committees to function;
23 (b) The nature of the case;
24 (c) The standing and desires of the various constituencies;
25 (d) The ability for creditors to participate in the case even without an official committee
and the potential to recover expenses pursuant to section 503(b);
26 (e) The delay and additional cost that would result if the Court grants the motion;
27 (f) The tasks that a committee or separate committee is to perform; and
28

(g) Other factors relevant to the adequate representation issue.

In re Enron Corp., 279 B.R. at 685; see also *In re Kalvar Microfilm, Inc.*, 195 B.R. 599, 601 (Bankr. D. Del. 1996); *In re McLean Indus., Inc.*, 70 B.R. 852, 860 (Bankr. S.D.N.Y. 1987); *In re Johns-Manville Corp.*, 68 B.R. 155 (Bankr. S.D.N.Y. 1986), appeal dismissed 824 F.2d 176 (2d Cir. 1987). No one factor is dispositive, and the amount of due consideration given to each depends on the circumstances of the particular chapter 11 case. See *In re Nat'l R.V. Holdings, Inc.*, 390 B.R. at 695–96; see also *In re Leap Wireless Intern., Inc.*, 295 B.R. 135, 137 (Bankr. S.D. Cal., 2003); *In re Park W. Circle Realty, LLC*, No. 10-12965 (AJG), 2010 Bankr. LEXIS 2463, *9 (Bankr. S.D.N.Y. Aug. 11, 2010); *In re Dana Corp.*, 344 B.R. at 38; *In re Kalvar Microfilm*, 195 B.R. at 600-01. A Court need only focus on those factors it deems essential to the particular case.

TURN has failed to and, indeed cannot, meet this heavy burden as the ratepayers are not prepetition creditors as required under section 1102 of the Bankruptcy Code to form an official creditors committee. Furthermore, even if the ratepayers were prepetition creditors (which they are not), the existing Committees and other legislative and regulatory bodies ensure that the interests of the ratepayers are more than adequately represented in these Chapter 11 Cases and, therefore, the additional cost and delay to the estates that would be incurred in connection with the appointment of a third official committee is not warranted. Accordingly, TURN’s request to appoint an official ratepayers committee should be rejected and the Motion should be denied.

a. TURN has Failed to Demonstrate that Ratepayers are Prepetition Creditors of the Estates as Required under Section 1102 of the Bankruptcy Code to Support the Extraordinary Remedy of Appointing a Third Official Committee

TURN’s arguments fail to prove that the ratepayers are creditors as defined under the Bankruptcy Code. With that failure, TURN is incapable of proving that the U.S. Trustee abused its discretion by denying TURN’s request for the appointment of a third official committee.⁶

⁶ TURN correctly notes in the Motion that the applicable standard of review of the U.S. Trustee’s decision to decline to appoint a ratepayer committee is, as the Court applied in 2001, the “abuse of discretion” standard, which requires TURN to show that the U.S. Trustee “disregarded controlling law.” 2001 Decision, at 3–4.

1 Section 1102(a)(1) authorizes the U.S. Trustee to appoint a committee of creditors
2 holding unsecured claims and additional committees of creditors or of equity security holders as the
3 U.S. Trustee deems appropriate. 11 U.S.C. § 1102(a)(1). Section 1102(a)(2) of the Bankruptcy Code
4 authorizes a party in interest to request the court to order the appointment of additional committees of
5 creditors or equity holders “if necessary to assure adequate representation of creditors or of equity
6 security holders.” 11 U.S.C. § 1102(a)(1).

7 As the Court previously noted in its 2001 Decision (*citing In re Eastern Maine Electric*
8 *Cooperative, Inc.*, 121 B.R. 917, 927 (Bankr. D. Me. 1990)), “Unless the interests of the cooperative’s
9 membership [i.e., the ratepayers] can be characterized as those of creditors or of equity security
10 holders, [section] 1102(a) grants no authority to establish a committee.” 2001 Decision, at 5 (emphasis
11 in original). As set forth above, the ratepayers do not hold prepetition claims against the estates.

12 First, notwithstanding TURN’s assertion to the contrary, the CPUC has already ruled
13 that the GHG credits are not refunds owed to individual customers under California utilities law. *See*
14 CPUC Decision No. 18-03-017. Second, as set forth in the Smith Declaration, the GHG credits which
15 TURN relies on as the sole basis for asserting that ratepayers are prepetition creditors have been and
16 continue to be credited to the ratepayers as reflected in the applicable Utility rate schedules and tariffs
17 and will be in the future. *See* Smith Decl. at 3. As set forth in the Public Purpose and Customer
18 Programs Motion, the credits and rate adjustments cited by TURN represent funds that are collected
19 and remitted as mandated by California’s GHG laws and regulations for credits to the Utility’s rates
20 for the benefit of ratepayers and other third parties. Any additional amounts that have been or in the
21 future are determined by the Debtors’ regulatory authorities to be credited to the ratepayers will be
22 done in accordance with CPUC rulings, regulations, and approved tariffs.

23 Moreover, even if the Utility was not already in the process of issuing the credits and
24 rate adjustments cited by TURN (which it is), the ratepayers still would not hold prepetition claims
25 against the Debtors’ estates. Pursuant to the Final Public Purpose and Customer Programs Order, this
26 Court already has authorized the Debtors to continue various programs for the benefit of their
27 customers and to advance public policy goals, including the GHG emissions reduction programs cited
28 by TURN in the Motion and required by the California Air Resources Board that provide certain

credits to customers, and to honor obligations incurred in connection therewith. Final Public Purpose and Customer Programs Order, at ¶ 2. The Final Public Purpose and Customer Programs Order also authorizes the Debtors to provide credits to Customers in accordance with applicable laws (i) as a result of corrections in rates, metering, and other charges, (ii) in connection with the Debtors' budget billing plan, which is intended to normalize Customer payments over the course of the year, and the Debtors' solar tariffs, which compensate Customers for surplus energy delivery, and (iii) to address other similar Customer concerns and issues. *Id.* Accordingly, with respect to the credits referenced by TURN, the Utility is continuing to apply such credits to the ratepayers in the form of billing adjustments in the ordinary course as required under applicable law and as authorized by this Court. Under these circumstance, it is difficult to conceive how ratepayers in their capacities as such, could be creditors in these cases to warrant the appointment of an official committee.

Accordingly, as was the case in the 2001 Decision, the ratepayers do not have prepetition claims against the estates and, therefore, the appointment of an official committee of ratepayers is not authorized under section 1102(a) of the Bankruptcy Code.⁷

b. Special Interest Groups are not Appropriate Members of Official Committees as they are Neither Creditors of the Debtors nor Authorized Representatives of Creditors

As was similarly the case in 2001, TURN is not suggesting that its proposed ratepayer committee be comprised of any of the individuals or small business owners that TURN argues may be prepetition creditors of the estates; rather, TURN suggests that such a committee should be comprised

⁷ Furthermore, as TURN notes in its Motion, the Semi-Annual California Climate Credits are provided to residential customers through the April and October bill cycles. Section 101(10) defines “creditor” to mean an entity that has a “claim against the debtor *that arose at the time of or before the order for relief.*” 11 U.S.C. § 101(10) (emphasis added). As the Court stated in the 2001 Decision “Thus, even though rights to payment that arose after the order for relief may be encompassed within the definition of “claim” (*see* 11 U.S.C. § 101(5)), Congress had in mind that the creditors committees appointed in Chapter 11 could consist only of holders of pre-petition claims, not post-petition claims.” 2001 Decision, at 5. Accordingly, even if the ratepayers were determined to have claims against the estates, there exists a material question of fact as to whether such claims relate to the prepetition or postpetition period.

of special interest groups that are not themselves creditors nor do they owe fiduciary duties to, or
1 maintain financial agency relationships with, the ratepayers they would purport to represent.
2 Specifically, TURN proposes that an official ratepayer committee be comprised of seven (7)
3 individuals from the following special interest groups: (i) TURN; (ii) the Public Advocates Office at
4 the CPUC; (iii) the Energy Policy of California Farm Bureau Federation; (iv) Federal Executive
5 Agencies; (v) California Large Energy Consumer Advocates; (vi) AARP California; and (vii)
6 Greenlining Institute. Motion, at ¶ 4.
7

In its Motion, however, TURN does not cite a single precedent for appointment of an
9 official committee consisting solely or principally of special interest organizations or advocacy groups
10 that are concededly not themselves creditors – nor can they. At best, such entities may be considered
11 “parties in interest” and, as the Court noted in the 2001 Decision, “Congress certainly knew the
12 difference between ‘parties in interest’ and ‘creditors’ when it empowered the latter to organize as a
13 committee and participate in bankruptcy cases at the expense of the estate. It did not extend that right
14 to ‘parties in interest.’” 2001 Decision, at 8. Accordingly, the appointment of an official committee
15 of ratepayers comprised exclusively of special interest groups is not proper and the Motion should be
16 denied.
17

19 **c. TURN has Failed to Demonstrate that the Appointment of a Third Official
20 Committee is Required to Adequately Represent Ratepayer Interests**

TURN argues that the interests of ratepayers are not adequately represented and cannot
21 be adequately represented by the CPUC or the two official Committees that have already been
22 appointed in these Chapter 11 Cases. This statement is both misplaced and unsupportable.
23

First, as set forth above, section 1129(a)(6) of the Bankruptcy Code requires the
24 Debtors receive the approval of the CPUC with respect to any rate changes proposed in connection
25 with a chapter 11 plan – and the CPUC has been actively involved and well represented in these
26 Chapter 11 Cases. TURN and the other advocacy and special interest groups cited in the Motion are
27
28

1 sophisticated parties that are capable of representing their own interests, and regularly do so before
2 the CPUC.

3 Second, to the extent that the ratepayers can be categorized as prepetition “creditors”
4 of the Debtors’ estates (which, again, the Debtors submit they are not), their interests are more than
5 adequately represented by the two official Committees that already have been appointed in these
6 Chapter 11 Cases. The Official Creditors Committee, specifically, has been appointed as a fiduciary
7 for all unsecured creditors and is more than capable of adequately representing the interests of the
8 individuals and small business owners cited by TURN to the extent they have prepetition claims. The
9 fact that the Official Creditors Committee represents a variety of unsecured creditors is not uncommon
10 as the “principal purpose of creditors’ committees is not to advocate any particular creditor class’s
11 agenda, but rather to strike a proper balance between the parties such that an effective and viable
12 reorganization of the debtor may be accomplished. *Mirant Americas Energy Mktg., L.P. v. Official*
13 *Comm. of Unsecured Creditors of Enron Corp.*, No. 02 CIV. 6274 (GBD), 2003 WL 22327118, at *6
14 (S.D.N.Y. Oct. 10, 2003).

15 TURN asserts, however, that the neither Committee “can be expected to separately
16 assert and advocate for the interests of ratepayers as regards future rate increases that will necessarily
17 be required to confirm a plan.” Motion, at ¶ 12. However, advocating future rates is not the role of
18 an official committee of creditors in a chapter 11 case. *See In re Nationwide Sports Distributors, Inc.*,
19 227 B.R. 455, 463 (Bankr. E.D. Pa. 1998) (“In general, the purpose of such committees is to represent
20 the interests of unsecured creditors and to strive to maximize the bankruptcy dividend paid to that
21 class of creditors.”).

22 While it has been said countless times already that these Chapter 11 Cases are large
23 and complex, the large size of a bankruptcy case alone is not sufficient to warrant the appointment of
24 yet another additional official committee. *See In re Residential Capital, LLC*, 480 B.R. 550, 558
25 (Bankr. S.D.N.Y. 2012) (“The large size of a bankruptcy case in and of itself is not determinative of
26 whether additional committees should be appointed.”). Clearly here, the added cost and expense that
27 would be incurred with the appointment of an official ratepayer committee with its own set of
28 professionals and the attenuated delay to the administration and progress of these Chapter 11 Cases

1 outweigh any purported benefit to be gained from the appointment of a third official committee. This
2 is particularly the case where, as demonstrated above, the purported constituency of said committee,
3 the ratepayers, are not creditors of the estates and, if they were, their interests are already more than
4 adequately represented by various other parties and entities in these cases.

5 In conclusion, the Court correctly summarized this issue in the closing of its 2001
6 Decision where it said:

7 In summary, the court reminds the parties that the Bankruptcy Code, and the
8 bankruptcy court, were designed to resolve debtor-creditor problems; state agencies
9 are where issues such as rates for electricity are handled. In its wisdom, Congress
10 was correct: the estate should pay for dealing with those debtor-creditor issues in
bankruptcy. It should not be burdened with matters likely to be resolved elsewhere.
2001 Decision, at 10.

11 Accordingly, TURN's request for the appointment of an official committee of
12 ratepayers should be rejected and the Motion should be denied.

13 **III. CONCLUSION**

14 WHEREFORE the Debtors respectfully request that the Court deny the Motion and
15 grant such other and further relief as the Court may deem just and appropriate.

16 Dated: April 24, 2019

17 **WEIL, GOTSHAL & MANGES LLP**

18 **KELLER & BENVENUTTI LLP**

19 */s/ Jane Kim*

20 Jane Kim

21 *Attorneys for Debtors and Debtors in Possession*